

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	249,830	--	--	40,519	39,995	17,625	-8,894	255,987	100,876	0	809,841
Hydrocarbon Gas Liquids	99,982	-14	9,934	--	23,588	--	-19,630	13,091	56,854	83,176	102,975
Natural Gas Liquids	99,982	-14	3,743	--	22,859	--	-19,426	13,091	56,854	76,052	102,036
Ethane	44,611	--	278	--	15,953	--	-7,872	--	11,345	57,369	46,395
Propane	30,347	--	4,451	--	6,583	--	-6,186	--	38,436	9,131	23,948
Normal Butane	6,832	--	-888	--	2,328	--	-4,676	5,505	6,649	794	16,067
Isobutane	8,836	--	-98	--	452	--	-430	3,516	117	5,987	5,984
Natural Gasoline	9,356	-14	--	--	-2,457	--	-262	4,070	307	2,770	9,642
Refinery Olefins	--	--	6,191	--	729	--	-204	--	--	7,124	939
Ethylene	--	--	10	--	--	--	0	--	--	10	0
Propylene	--	--	6,543	--	729	--	-116	--	--	7,388	663
Normal Butylene	--	--	-341	--	--	--	-88	--	--	-253	260
Isobutylene	--	--	-21	--	--	--	0	--	--	-21	16
Other Liquids	--	2,872	--	10,618	-55,080	4,160	7,881	-64,756	13,353	6,092	130,127
Hydrogen/Biofuels/Other Hydrocarbons	--	2,872	--	11	5,498	4,617	609	8,453	2,104	1,832	6,154
Hydrogen	--	--	--	--	--	3,831	--	3,831	--	0	--
Biofuels (including Fuel Ethanol)	--	2,872	--	7	5,498	790	609	4,622	2,104	1,832	6,154
Fuel Ethanol	--	737	--	--	5,169	790	517	4,165	2,013	0	4,394
Biofuels (excluding Fuel Ethanol) ⁷	--	2,135	--	7	329	--	91	457	91	1,832	1,761
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	10,128	1,028	--	2,916	-5,138	9,186	4,192	44,622
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	479	-61,606	-457	4,343	-67,990	2,063	0	79,313
Reformulated	--	--	--	--	-8,592	5,562	1,672	-4,702	0	0	11,165
Conventional	--	--	--	479	-53,014	-6,019	2,671	-63,288	2,063	0	68,148
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	13	-81	--	68	38
Finished Petroleum Products	--	2	210,361	5,752	-46,559	-333	2,423	--	70,082	96,718	97,528
Finished Motor Gasoline	--	0	64,531	--	-3,050	-333	263	--	23,994	36,890	7,032
Reformulated	--	--	12,718	--	--	-6,044	--	--	--	6,674	--
Conventional	--	0	51,813	--	-3,050	5,710	263	--	23,994	30,216	7,032
Finished Aviation Gasoline	--	--	258	80	-73	--	140	--	--	125	647
Kerosene-Type Jet Fuel	--	--	23,452	--	-14,013	--	651	--	3,499	5,289	11,713
Kerosene	--	--	7	--	-81	--	-41	--	467	-500	273
Distillate Fuel Oil	--	2	81,797	--	-31,262	--	283	--	27,264	22,990	39,518
15 ppm sulfur and under	--	2	76,987	--	-30,104	--	-428	--	23,281	24,032	34,121
Greater than 15 ppm to 500 ppm sulfur	--	0	1,482	--	-135	--	251	--	1,886	-790	1,335
Greater than 500 ppm sulfur	--	--	3,328	--	-1,023	--	460	--	2,097	-252	4,062
Residual Fuel Oil	--	--	1,973	4,360	936	--	832	--	1,475	4,962	16,161
Less than 0.31 percent sulfur	--	--	914	--	--	--	82	--	NA	NA	1,153
0.31 to 1.00 percent sulfur	--	--	913	657	496	--	109	--	NA	NA	4,493
Greater than 1.00 percent sulfur	--	--	146	3,703	440	--	641	--	NA	NA	10,515
Petrochemical Feedstocks	--	--	6,311	249	64	--	6	--	--	6,618	2,012
Naphtha for Petro. Feed. Use	--	--	4,017	215	42	--	-108	--	--	4,382	1,360
Other Oils for Petro. Feed. Use	--	--	2,294	34	22	--	114	--	--	2,236	652
Special Naphthas	--	--	1,397	76	-43	--	376	--	--	1,054	1,226
Lubricants	--	--	3,320	718	-736	--	-747	--	1,878	2,171	8,922
Waxes	--	--	129	79	--	--	-5	--	24	189	269
Petroleum Coke	--	--	13,025	190	1,671	--	478	--	11,102	3,306	4,324
Marketable	--	--	10,117	190	1,671	--	478	--	11,102	398	4,324
Catalyst	--	--	2,908	--	--	--	--	--	--	2,908	--
Asphalt and Road Oil	--	--	2,212	--	37	--	-73	--	371	1,950	4,845
Still Gas	--	--	10,205	--	--	--	--	--	--	10,205	--
Miscellaneous Products	--	--	1,744	--	-9	--	260	--	6	1,469	586
Total	349,812	2,860	220,295	56,889	-38,056	21,452	-18,221	204,322	241,165	185,986	1,140,471

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.